#### POWER-TO-GAS PROJECTS 2ND HIPS-NET WORKSHOP 24<sup>TH</sup> JUNE 2015 | BRUSSELS



Dr John Newton C.Eng



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#### **Contents:**

- Re-cap; Market Size for P2G Energy Storage, ITM's offering
- Power-to-Gas Energy Storage Projects
- New Projects
- Technology Development



# MARKET SIZE | NEW EU REPORT

#### Germany: 46 GW (£46bn) in 2030 | 115 - 170 GW in 2050

# 4.4 At realistic values of hydrogen, large installed electrolyzer capacity would be viable and able to utilize nearly all excess RES energy in the 2050 horizon

Germany archetype

Non-hydrogen P2P and heat storage will only be able to absorb a small part of the excess energy generated, resulting in the necessity of curtailment – from societal point of view, such electricity could be used at close to zero cost

The excess energy can be used to produce hydrogen via water electrolysis for reelectrification or use outside of the power sector

If the value of hydrogen at the point of production can reach a price in the range of  $2-4 \in /kg$  very large installed electrolyzer capacity would be economically viable and able to utilize nearly all of the excess electricity

Such use of the excess electricity would create value for the society and the surplus could be divided between the electricity and hydrogen producer







A fact-based analysis of the implications of projected development of the European electric power system towards 2030 and beyond for the role and commercial viability of energy storage.



ABENGOA HIDROGENO		AkzoNobel y	ALSTOM	<b>#</b> ECN	elementenergy	
eurogas	GERG	FHEDNO	HELLENIC	1 0		
INABENSA	ITM POWER Lengy Storage   Clean Flad	C THE LINDE GROUP		HYDROGEN	NORTHERN	
		PAERAE	REDT	POWER CARD	Shell	
SIEMENS	🇐 Statkraft	Statoil	sunfire 🕼		VANADIS POWER	
VATTENFALL 🈂	VOITH					

# POWER-TO-GAS HYDROGEN ENERGY SYSTEMS



## MARKET OFFERING

#### Rapid Response | High Pressure | High Efficiency | MW scale

- Rapid response: less than 2s; for primary grid balancing
- High pressure: up to 80bar
- High efficiency: 75% measured by third parties in the field
- MW scale: 1MW modules available today
- Compliant: EU, USA and Asia



# MARKET OFFERING HYDROGEN ENERGY SYSTEMS



## STANDARD PLATFORMS



Metric	HGas60		HGas180		HGas360		HGas1000	
	Nom.	Max.	Nom.	Max.	Nom.	Max.	Nom.	Max.
Number of stacks	1		3		6		10	
Output (kg/24hr)	28	42	80	125	170	255	283	425
System Power (kW)	73	113	200	320	400	635	668	1,060
System efficiency (kWhr/kg)	62	64	57	60	56	60	57	53
Container size (ISO)	1x 13ft		1x 20ft		1x 20ft*		1x 40ft**	



10ft. ISO

\*Plus 1x 10 foot depending on options

\*\* Plus 1x 20 foot depending on options

# PRODUCT CONSOLIDATION HYDROGEN ENERGY SYSTEMS



# **REGULATIONS, CODES & STANDARDS**

#### A leading role in shaping hydrogen deployment

- Secretary of BCGA Technical Steering Committee 9
- Secretary and UK Expert to ISO Technical Committee 197
- UK Expert to ISO working groups...
- ... for electrolysers, dispensers & H2 quality
- Next Chair of BSI PVE/3/8





**Code of Practice 41:** H<sub>2</sub> **Fuelling Stations** Design & Construction Maintenance & Operation



ISO 19880-1: H<sub>2</sub> Fuelling Stations ISO 22734: Electrolyser ISO 14687: H<sub>2</sub>Quality



**BSI PVE/3/8: H<sub>2</sub> Systems Standardisation** Production & Storage Transport, Measurement & Use

# COMPLIANCE HYDROGEN ENERGY SYSTEMS



# P2G PROJECTS

### THÜGA RWE







ITM Power's HGas System brings together rapid response and self-pressurising PEM electrolysis into a fully integrated package which injects hydrogen into the gas distribution network at the Mainova Aktiengesellschaftsite, Frankfurt, utilising pre-existing compliant gas mixing and grid injection infrastructure. The plant has undergone an extensive acceptance, compliance and commissioning phase before going live in December 2013. The sale was the result of a competitive tender, based on price and performance, and was commissioned ahead of schedule. Capable of addressing MW scale Power-to-Gas applications, and accommodates fluctuating power profiles while generating hydrogen at pressures suitable for either direct injection into natural gas networks or via methanation processes without additional compression.





# THE THÜGA REPORT

#### A Positive Report Compiled by EIFER

- Load behaviour
- Controllability | Modulation
- Efficiency
- Gas quality
- Commercial viability







RWE

ITM Power's HGas System was delivered to RWE within 10 weeks of receiving the order, which was won as part of a competitive tender. The system is a second generation ITM Power PEM electrolyser system using a higher current density, permitting higher hydrogen output per stack. The system efficiency is also increased by simplification of the balance of plant.





# RWE ACCEPTANCE TESTING

# RWE

#### Factory & Site Acceptance Testing

- 72 hour SAT completed
- System efficiency meets expectation



# PLANT SIGN OFF HYDROGEN ENERGY SYSTEMS



# RWE IBBENBÜREN



#### Seeking highest system efficiency

- Official opening and commissioning ceremony planned for 17th August
- Electrolyser to be operated exclusively using renewable 'green' power
- Hydrogen injected into regional gas transmission system (PN16) without compression
- RWE are seeking to increase system efficiency more will be announced by RWE on 17<sup>th</sup> August





# SYSTEM EFFICIENCY HYDROGEN ENERGY SYSTEMS





### NEW PROJECTS





# POWER-TO-GAS IN UK

#### EMEC | Orkney

- £1.8m sale
- Competitive tender won on price
- 0.5MW electrolyser + storage
- Complete hydrogen energy system
- Largest system to date
- Integrated hydrogen system for Tidal Energy Storage
- Eliminate island grid constraints for Tidal Testing Site
- Hydrogen for back-up power to EMEC's data & control systems
- Local community wind turbine fully utilised for clean fuel





# POWER-TO-GAS IN UK

#### **Power-to-Methane**

- Feasibility study followed by demonstration project
- Production of SNG using biological methanation and electrolytic hydrogen
- CO<sub>2</sub> sourced from existing biogas to biomethane upgrade facility operating at waste water treatment plant
- H<sub>2</sub> from rapid-response PEM electrolysis providing grid-balancing services
- Project commenced 1<sup>st</sup> June
- Funded by UK Government via Innovate UK
- Includes participation of water company & local gas distribution network operator







# TECHNOLOGY DEVELOPMENT

1MW SYSTEM EVOLUTION

SYSTEM COST REDUCTION





# 1MW P2G SKID | HANNOVER LAUNCH

#### New 1MW Skid | 3 x 350kW stacks

- Hannover launch April 2015
- Smallest 1MW system on the market
- Based on the new 350kW stack
- Rapid response | Modular unit
- Developing projects now





# POWER-TO-GAS HYDROGEN ENERGY SYSTEMS



# SYSTEM COST REDUCTION

#### **Stack evolution**

- 1MW required 16 LEP stacks
- Increased current rating allows use of 10 LEP stacks (30% system cost saving)
- MEP stacks being developed for higher current rating (projected 45% system cost saving)
- Bidding 1MW MEP for deployment 2017



# 1MW COST PROJECTIONS HYDROGEN ENERGY SYSTEMS



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