P2G – 2 studies from Sweden

Jonas Dahl Anna-Karin Jannasch HIPS-NET, Brussels, 24 June 2015





Energiforsk (new organization since 1 Jan 2015)



Owners : Svensk Energi AB – Swedish electric power association (30%) Svenska Kraftnät – Power grid owner (20 %) Svensk Fjärrvärme AB – Swedish district heating Ass.(20 %) Energigas Sverige – Swedish gas association (15 %) Swedegas AB – The swedish TSO (15 %)





Energiforsk's working areas





P2G in Sweden?

Total energy supply in Sweden – 579 TWh (2013)



Present

- Hydro and nuclear power production
- Biofuels mainly for heat
- Oil for transport (92 % fossil)
- Wind and gas marginal system relevance

Future

- Replacement of old nuclear power start 2025
 => increased wind ?
- Fossil free transports 2030
 => liquid & gas biofuels ?
- Large country with regional differences
 => regional solutions



Source: Energiläget 2013, Swedish Energy Agency

Development wind power and gas





Wind turbines in Sweden





2 new Swedish P2G studies





Locational study – Power to gas

 Performed within one of Energiforsk national R&D programs

(main author: Karin Byman , ÅF)

- Financed by the Swedish Gas Industry
- Investigating conditions suitable for building a first demo and possible commercial size P2G plant in Sweden
- 3 regions representing selected locations with potential beneficial conditions for a P2G
- **3 chosen technology tracks** evaluated for each location





http://www.energiforsk.se/rapporter

Evaluated technology tracks







The 3 selected sites



Piteå

- Ambitious wind power development but low regional demand due to excess hydro power
- Heavy mining industry, with large CO₂ footprint
- Regional research center fluid biofuels (DME, MeOH)

P2G: 1) H₂ used as feedstock in existing biofuel demo (gasifier)

Falkenberg

- Access to national gas grid
- Ambitious wind power development (conditions similar to Dk & Ger)
- Existing H₂ filling station
- **P2G:** 1) H_2 to the gas grid 2) H_2 to the filling station

Visby/Slite - Gotland Island

- Ambitious wind power development (1 GW, 2020)
- Limitations in power transmittance to main land
- Large cement industry (CO2) and biogas production

P2G: 1) H_2 fed into biogas reactor

2) H_2 combined with CO2 for synthetic methane



Hydrogen gas as fuel in gas turbines

- Performed and coordinated within one of Energiforsk national R&D programs
- Continuation of previous research SGC report 2013:256 ; "Co-firing with hydrogen in industrial gas turbines"
- Carried out by: Combustion Physics, Lund University, Siemens Industrial Turbomachinery AB, and Göteborgs Energi
- Aim: Understand effect on gasturbines of adding • H₂ to natural gas with different qualities or to raw biogas (flammability and flame velocity).

Kinetic modelling (Chemkin), labtest with laminar flames and different synthetic gas mixtures (Methane, Ethan, Propane, CO_2 , H_2).



http://www.energiforsk.se/rapporter



Selected findings and conclusions

- H₂ promotes flammability and velocity of methane (natural gas), but the effect differs depending on which other gases are present.
 - => Effect is not linear to one gas.
- Heavier hydrocarbons (Ethan, Propane) decreases flame velocity of natural gas, but addition of H₂ counteract some of this effect
 - => Possible impact of increased addition of H_2 to gas grid with fluctuating gas qualities
- CO₂ decreases reactivity of gas but can be compensated by addition of H₂
 - => Could enables combustion of raw biogas or natural gas with CO₂ contamination
- Kinetic modeling using the San Diego Mechanism fits reasonably well with laminar flames at 1 atm
 - Important finding for further optimization and determination of limiting mixtures also at pressure relevant for gasturbines



Gas activities Energiforsk

- 3rd IBBA Workshop 2015 Pretreatment of lignocellulosic substrates for biogas production (9th)-10th of September 2015, in Malmö, Sweden <u>www.ibbaworkshop.se</u>
- International Seminar on gasification 2016
 Industrial and technical focus directed towards biomass and waste
 gasification for the production of various bio-fuels, bio-chemicals, heat- and
 power and other related topics.
 <u>www.gasification.se</u>
- H2020-projects

Interreg project (Dk, N, S) - **Biogas2020 – Start 1 july** Platform for Biogas research and development in S, Dk and N 12 universities and institutes, 10 official organisations and regions, 5 knowledge center and 3 private companies, 11,9 mil €



Thank you for your attention!

