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# GAS TURBINES New findings on turbines in operation and current developments

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A DRIVING FORCE FOR POWER

### Summary:

- Solar Turbines Incorporated
- SoLoNOx, or how to control emissions
- The importance of the fuel
- H2, not only a engine matter
- Conclusion



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- Based in San Diego, California, U.S.A.
- Founded in 1927
- More than 14,810 Gas Turbines Operating in over 100 Countries
- More than 2 Billion Fleet Operating Hours
- World's Largest Manufacturer of Industrial Gas Turbines (1 to 22 MW Range)
- Subsidiary of Caterpillar Inc. since 1981



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- Global Workforce 7800 Employees Worldwide
- 8 Manufacturing Facilities
- 48 Service Locations
- 23 Overhaul / Repair Centers
- Installations in over 100 Countries



- Over 500 packages sold to Europe (incl.Russia) since mid 60's for the gas transmission and gas storage market
- Over 40% use Solar Dry Low Nox (DLE) system
- Power range installed reaches from 1.2 MW to 22 MW.





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Two types of Combustion flames in Gas Turbines:

- Diffusion Flame (Conventional)
  - Air and Fuel injected into Combustor Separately
  - Combustion takes place at the interface (Flame Front)
- Lean, Premixed Flame (SoLoNOx)
  - Air and Fuel are Premixed in the fuel injector prior injection into combustor
  - Combustion takes place at lower temperature,

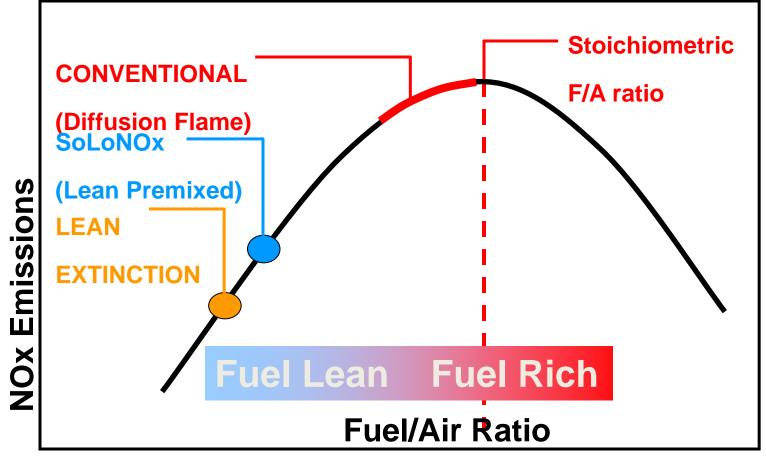




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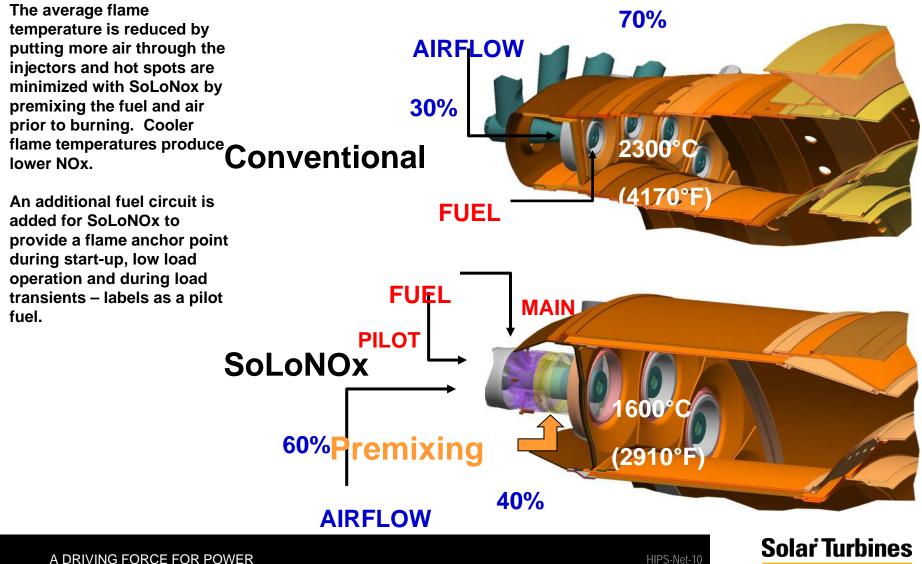
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 Effect of Stoichiometry on flame temperature and NOx emissions



Flame Temperature



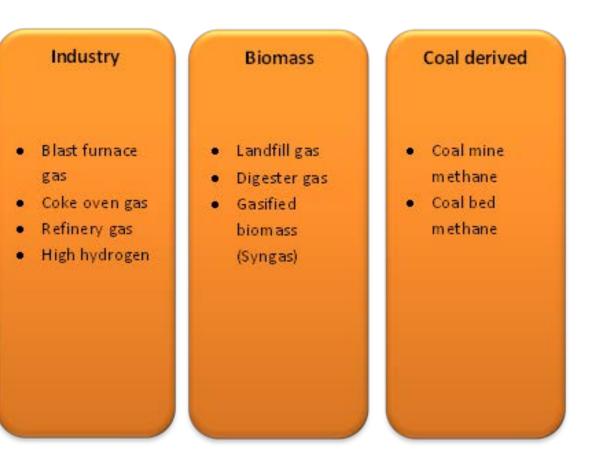


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Oil and Gas Operations

- Raw natural gas
- Associated gas
- Pipeline gas
- LNG
- Natural Gas liquids
- Liquefied petroleum gas





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### **Conventional**

- Heating Value
  - Skid Edge Pressure
- Flammability Limits
- Adiabatic Flame Temperature
- Dew Point
- Contaminants

### <u>SoloNOx</u>

- Heating Value
  - Skid Edge Pressure
- Flammability Limits
- Adiabatic Flame Temperature
- Dew Point
- Flame Speed (C4++H2+Alkenes)
- Autoignition Delay Time
- Emissions
- Combustion Stability
- Contaminants



Solar Turbines

### **Wobbe Index**

WI	=	LHV
		$\sqrt{SG}$

LHV = Lower Heating Value SG = Specific Gravity

### **Corrected Wobbe Index**

$$WI_{CORR} = WI \sqrt{\frac{60 + 459.67}{T_{fuel} + 459.67}}$$

U.S. Pipeline Natural Gas Ranges Gas Processors Association (1998)

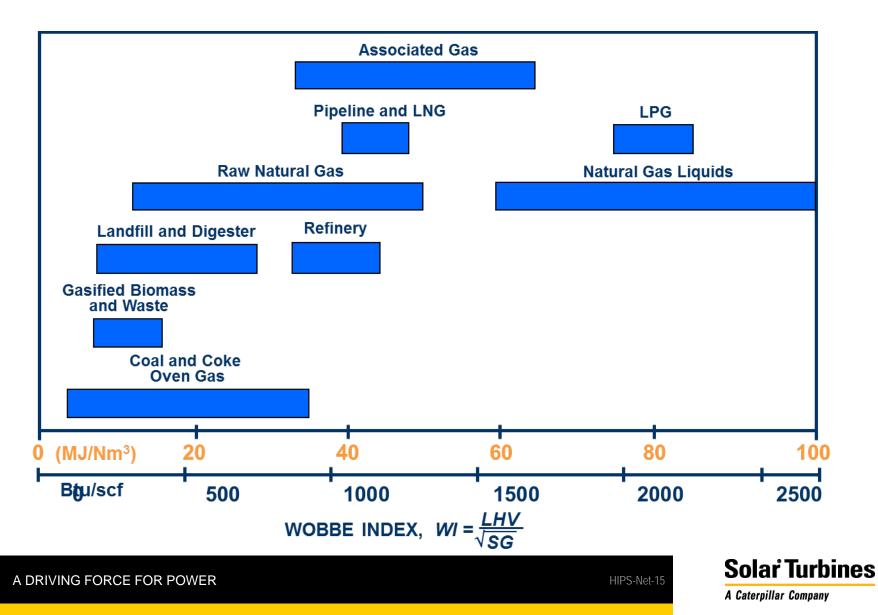
	Btu/scf		MJ/Nm3	
	Minimum	Maximum	Minimum	Maximum
Higher Heating Value	950	1150	35.4	42.9
Lower Heating Value	856	1040	34.9	38.8
Wobbe index	1085	1296	40.5	48.3

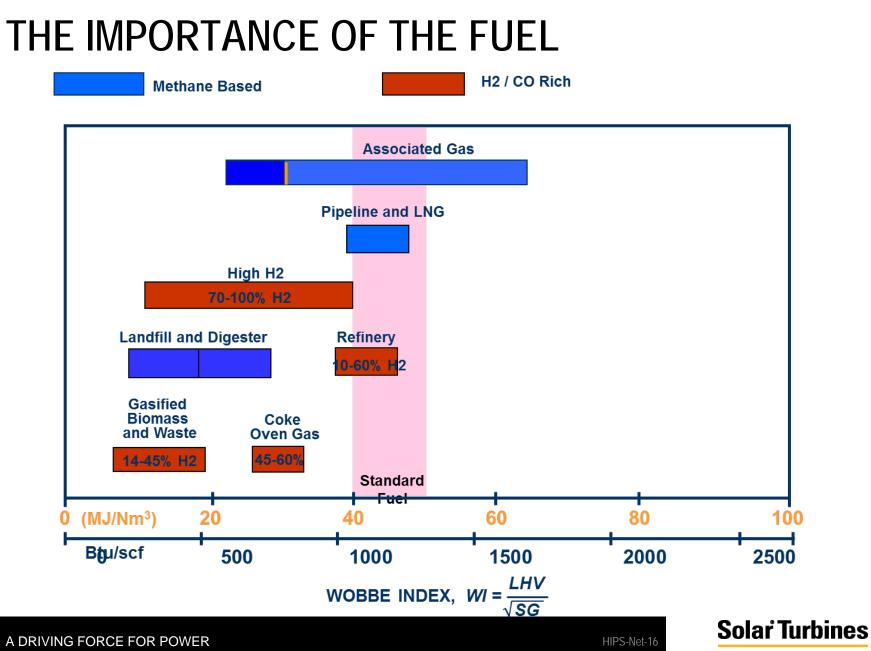
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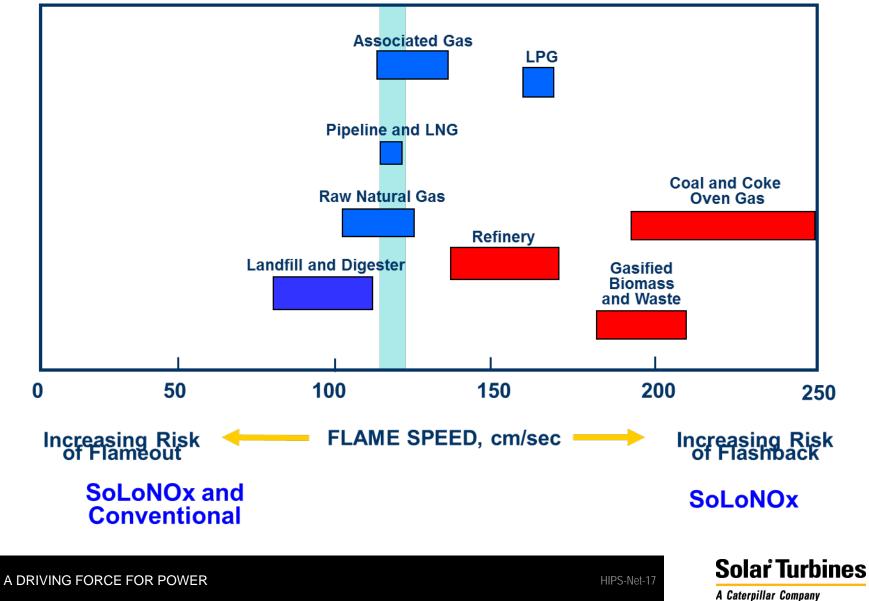
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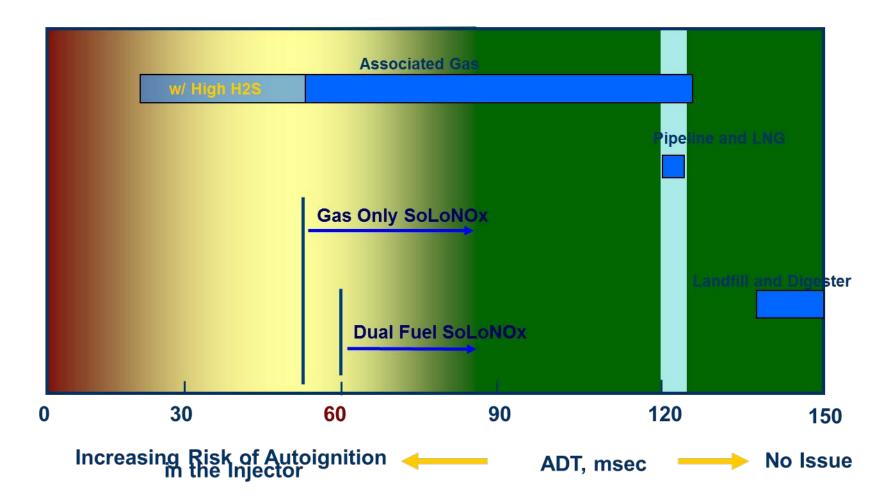
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**Solar Turbines** 









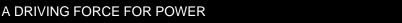
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Concerns on burning H2

- Risk of fail to light during start-up leading to an explosion in the exhaust section
- Resulting fuel/air mixture more likely to be in the flammable range then natural gas
  - Mitigation is to use natural gas or diesel for start-up





Concerns burning on H2

- Combustor oscillations: different fuel combustion reaction rates could drive combustor pressure instability
- Geometry changes may be required:
  - Flame in the injector premixer: hydrogen has a higher laminar flame speed, thus flame may propagate back up into the premix duct and burn out injectors





Influence of H2 on the emissions

- Potential for higher NOx emissions
- EU regulations don't take into account the impact of fuel composition and fuel quality on emissions
- Plants operating prior to JAN 7, 2014 should still have the "other gas" limit of 120 mg NOx.



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Impact on the package design

- Nitrogen purge of fuel gas system after running
- Fire detection: additional detectors required
- Fire suppression: increase of fire suppression gas (CO2)
- Gas detection: catalytic gas sensors are required, increased calibration
- Electrical system to be certified IIB+H2 if Maximum Experimental Safe Gap MESG<0.5</p>
- Hydrogen embrittlement: requires 300 series stainless steel.
- Additional testing (X-ray, hydrostatic testing)



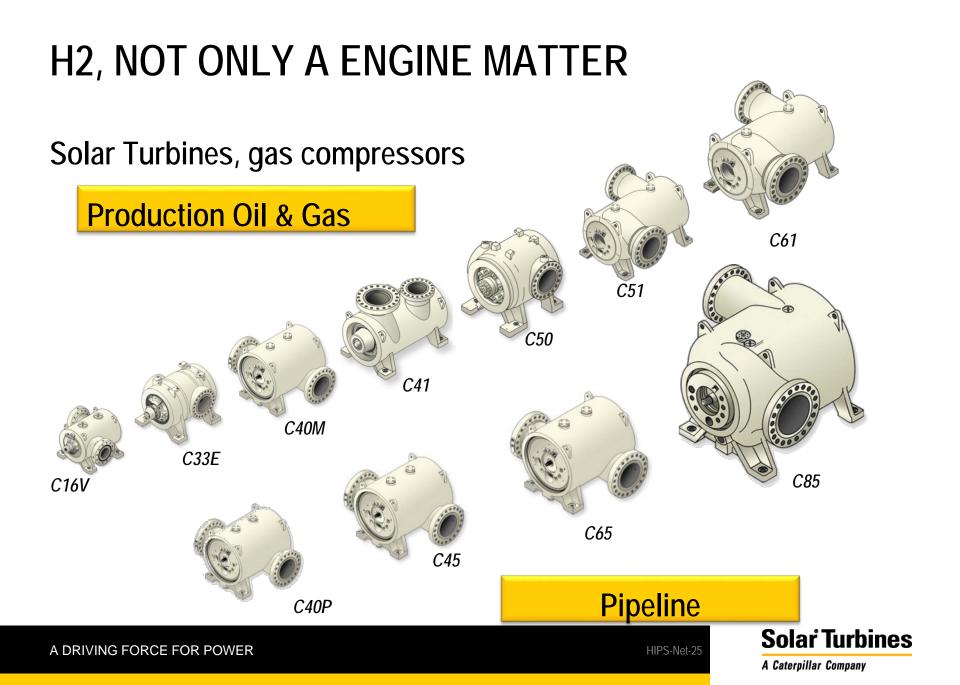


Solar Turbines, a gas turbine manufacturer....

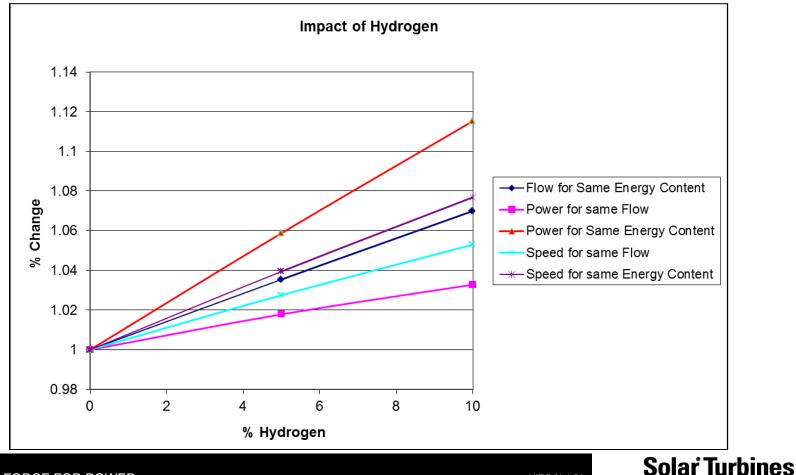
...but not only



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### Impact on flow, compressor speed and absorbed power



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### CONCLUSION

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### CONCLUSION

Concerns :

- Start and ramp up
- Flame in the Injector premixer
- Combustor Pressure Oscillation

Further developments and qualifications work required to increase the H2 level to 10%, including a review of the compression capabilities



# **THANK YOU**

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# **Solar Turbines**