

Power-to-Gas:

Enabling the Expansion of Renewables

Marcus Newborough, ITM Power plc





### PRESENTATION CONTENTS

**HYDROGEN ENERGY SYSTEMS** 



- UK Update
- ITM Power Introduction
- Power-to-Gas Projects in Germany
- Grid Balancing
- Hydrogen Refuelling Stations
- Electrolyser Cost Trend
- UK Gas Grid Injection
- Future Projects?



#### RECENT UK DEVELOPMENTS?

#### HYDROGEN ENERGY SYSTEMS



- 1. Clean Growth Grand Challenge was set out in the 2017 Industrial Strategy by UK government.
  - establish at least one low-carbon cluster by 2030
  - establish the world's first net-zero carbon industrial cluster by 2040
  - up to £170M funding through the Industrial Strategy Challenge Fund
- 2. 'Clean Growth: Transforming Heating' which includes electric heat pumps, conversion of gas grid to hydrogen, heat networks, hybrid heat pumps and biogas.
  - 'Logistics of Domestic Hydrogen Conversion' (study published Nov 2018)
  - Hy4Heat (100% hydrogen)
  - HyDeploy (H2NG blends of <20% hydrogen)
- 3. 'Offshore Wind Sector Deal' which is aiming for 30GW of offshore wind by 2030 (commenced March 2019)
  - 'Solving the Integration Challenge', using electricity from offshore wind to generate and store hydrogen.
- 4. Hydrogen for Transport Programme
  - expanding the UK's hydrogen refuelling network and increasing station utilisation with new FCEV including buses.
- 5. Climate Change Committee 'Net Zero' report (published May 2019)
  - up to 175 MtCO2 p.a. being sequestered by 2050
  - up to 17GW of electrolyser capacity required by 2050
  - up to 75GW of offshore wind by 2050



#### **Unique selling points:**

Rapid response: less than 1 second

Elevated Pressure: 20 - 50 bar

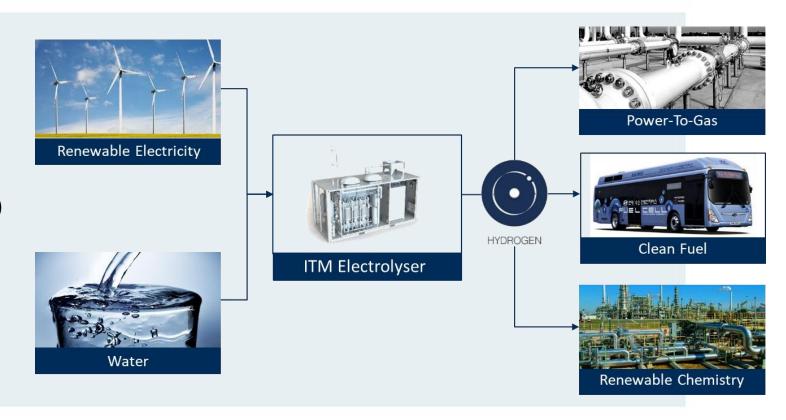
High efficiency: 70 - 86% (with heat recovery)

• Small Footprint: smaller than alkaline

Low cost: approaching large scale alkaline

• Reference plant: at MW scale

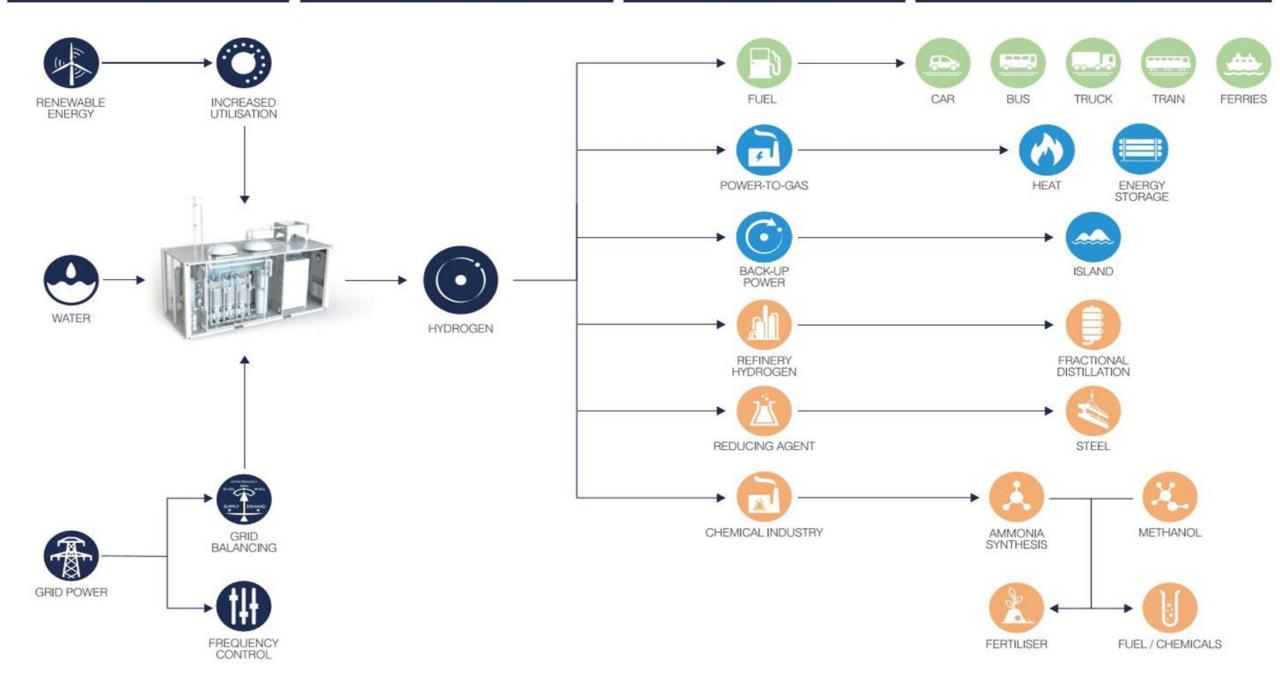
Experience in the field: in many applications







ITM Power manufactures integrated hydrogen energy systems



# POWER-TO-GAS: ENERGY STORAGE | PROJECTS IN GERMANY

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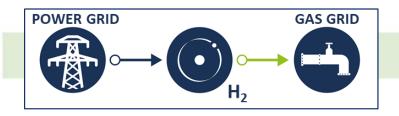








Partner	Date	Туре	Power Grid Services	Electrolyser Optimisation	Gas Grid Services	Size	Comments
Thuga	2014	Deployment	Primary GB Bid Live	Yes   4 Sec	Distribution (10% max) Network Injection	0.3MW	Containerised Mixing Plant
RWE	2016	Deployment	Primary GB Bid live	Yes   4 sec	Distribution (10% max) Network Injection	0.2MW	No mixing plant Heat Recovery
ZEAG   DLR	2018	Deployment	Various	Skid Installation	Supply to DLR	1MW	In a building
Refhyne	2019	Deployment	Primary GB Load Balancing	Yes   1 sec	Closed Network	10MW	FCHJU Funded



### **ELECTRICITY GRID BALANCING**

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In 2017 National Grid spent ~£1.4bn on grid services

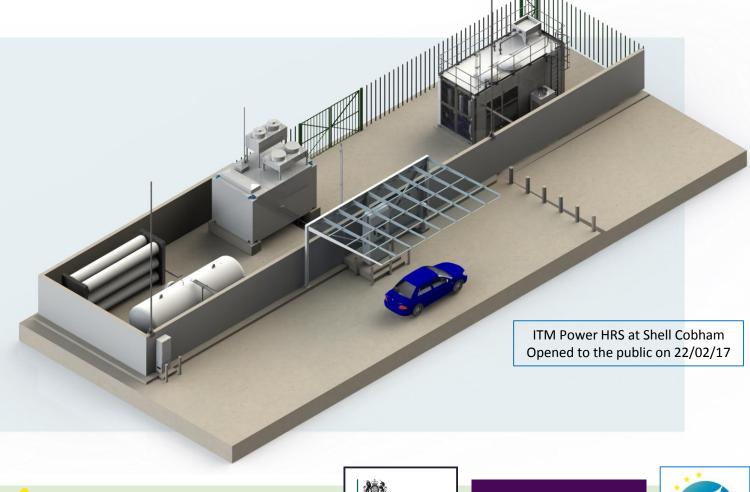
# LOAD AGGREGATION AND RESPONSE | UK HRS

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### **Hydrogen Refuelling Stations:**

- 7 UK HRS in operation
- 1 US HRS in operation
- 6 UK HRS in construction
- Currently dispensing 20 tonnes p.a.
- Load aggregation for Grid Balancing
- Working with Open Energi Ltd.







Innovate UK



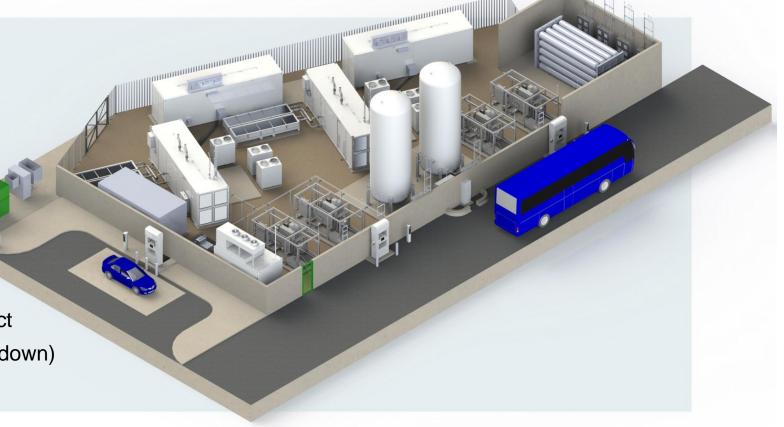
# 3MW BUS REFUELLING | BIRMINGHAM

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### **Birmingham Bus Project**

- 3MW of rapid response electrolysis
- 350bar bus refueller
- 350 and 700 bar public refueller
- Opening 2019 for cars and buses
- 3MW of FCDM combined with RE contract
- EFR trials (simultaneous 1 sec. turn up / down)



3MW Grid Balancing combined with Bus Refuelling







# 10MW | 30MW | 50MW HRS SYSTEM DESIGNS

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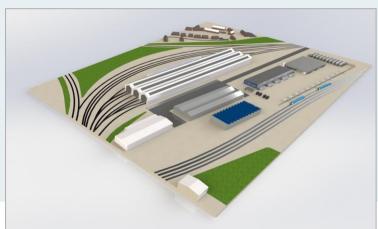














**Buses | Trucks | Trains | Ferries** 

### **ELECTROLYSER SYSTEM COST TREND**

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#### **ITM Electrolyser Cost Projections**

- Expect system sizes to grow over time
- Larger scale enable cost reduction
- Larger manufacturing volume enables efficiencies
- Continuous technology improvements
- Sensitive to electrolyser market growth rate

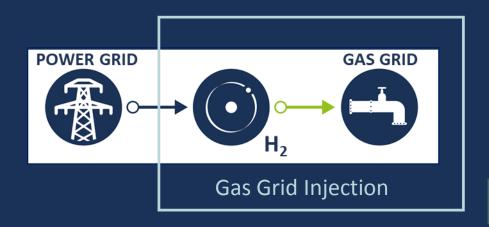


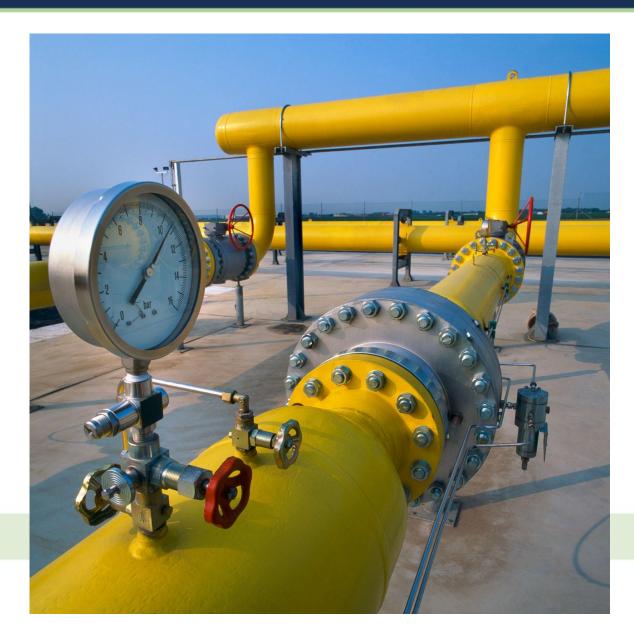
<€1,000/kW today @ MW scale | <€800/kW @ 10MW | <€500/kW by mid 2020's



## **UK GAS GRID INJECTION:**

- HyDeploy
- HyDeploy II
- Exporting Renewable Energy
- Feasibility Studies
- Future Projects





# GAS INJECTION PROJECTS | HYDEPLOY I & II

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#### **HyDeploy | HyDeploy II:**

#### **HyDeploy:**

- Up to 20% injection
- Closed gas network
- Exemption approved by HSE
- Installation 2019
- Trials 2020

#### **HyDeploy II:**

- Two trials on the open network
- Trials 2021 to 2023



**Gas Grid Injection** 

ofgem

## GAS INJECTION PROJECTS | HYDEPLOY I & II

HYDROGEN ENERGY SYSTEMS



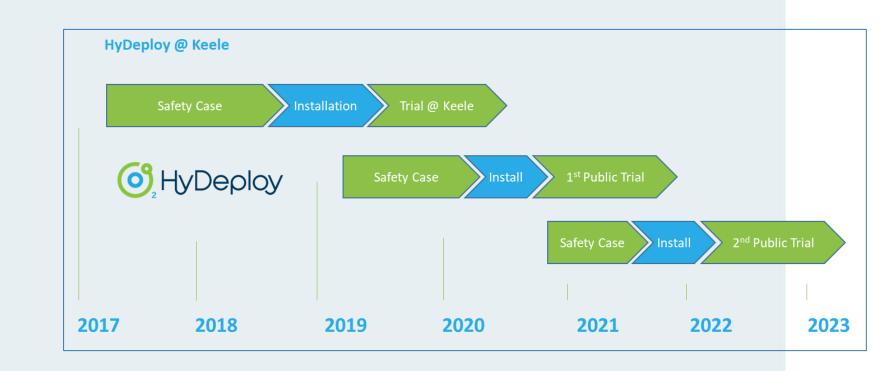
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**Gas Grid Injection** 



# EXPORTING RENEWABLE POWER | BY SEA

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### **EMEC | Big Hit | Surf 'n' Turf | Dual Ports**

- Producing hydrogen from stranded Renewables
- Exporting renewable energy
- 1.5MW off-grid energy storage
- Transport, repowering and renewable heat

BIGHIT

Building Innovative Green Hydrogen

Systems in Isolated Territories

H<sub>2</sub> is the new LNG





### **Customer engagement | specification**

- Large scale projects require significant development
- Typical timescales range from one to three years
- Strategy includes early engagement via feasibility studies
- Leveraging the Shell 10MW project
- Four example projects to indicate engagement



Feasibility Study	Scale	Partner	Status
NE England	50MW	NGN	Completed
British Columbia	300MW	Chyioda, BC Hydro	Active
Massachusetts	20MW	Holyoke	Active
Centurion	100MW	INOVYN, Storengy, Cadent	Active



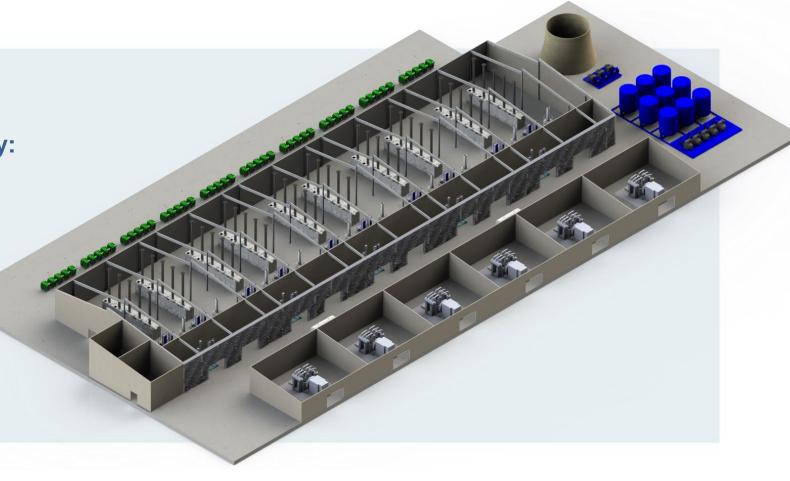
# CENTURION | 100MW PLANT DESIGNS

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**Centurion: 100MW Feasibility Study:** 

- Based at Runcorn, UK
- 100MW of rapid response electrolysis
- Hydrogen pipeline
- Salt Cavern Storage
- Gas Grid Injection
- Green Hydrogen Export













### PROPOSED INTERNATIONAL PROJECTS

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#### **International Feasibility Studies:**

Yara: 30MW renewable Ammonia

Innovyn Storengy, ITM 100 MW UK Centurion Project

Energinet, Tennet, GasUnie: 100 MW North Sea Wind Power Hub project

Tata Steel:
100 MW with Nouryon and the Port of Amsterdam

Engie and Gasunie: 100 MW in Netherlands

RWE: 105 MW power-to-gas plant and 60MW gas turbine

**BP:** 250 MW with the Port of Rotterdam.

ONTRAS: Eastern Germany, 94% decarb of heat via P2G by 2050

Northern Netherlands: The Green Hydrogen Economy, 1,000 MW electrolysis

