# **National Hydrogen Strategies**

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### Introduction



- What and why are we tracking?
- Overview of global and European NHS adoption
- US National Clean Hydrogen Strategy and Roadmap
- Belgium Vision and strategy Hydrogen
- Hydrogen Future for Bulgaria
- Conclusions

### What and why are we tracking?

Hydrogen Europe

- Monitoring national and regional hydrogen strategies on ongoing basis;
- Irrespective of title (roadmap, plan, strategy, etc.)
- Document must be adopted by a public body with competence to adopt it
  - Ministries, governments, parliaments, etc.
- Addresses the hydrogen sector only;
- Strategies provide:
  - update on the development of the sector;
  - identify key challenges and opportunities;
  - vision for development;
  - quantitative targets;
  - identify funding opportunities.



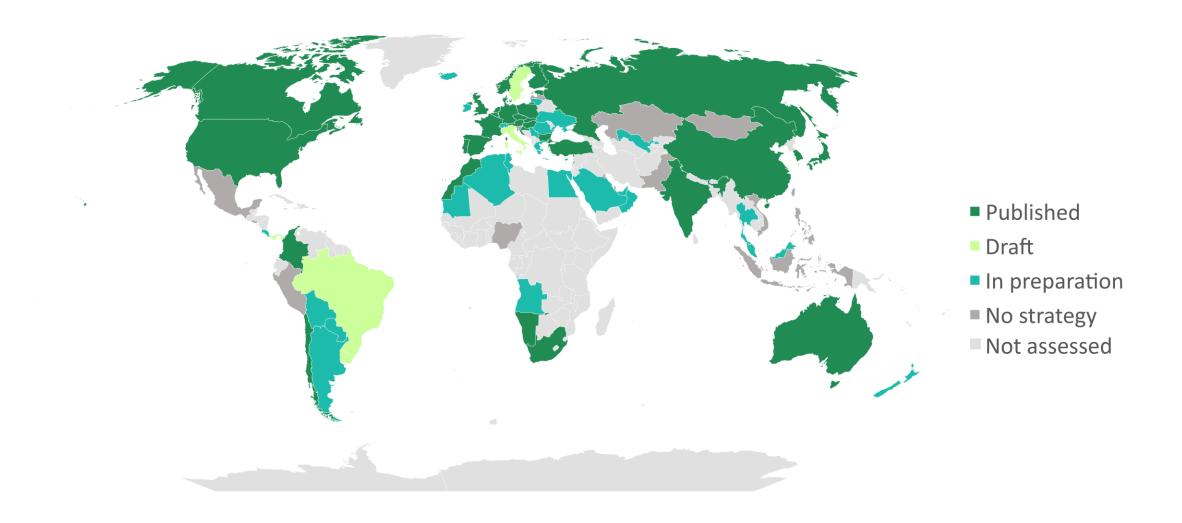




### 35 countries have published a national hydrogen strategy



Data as of 07/06/2023

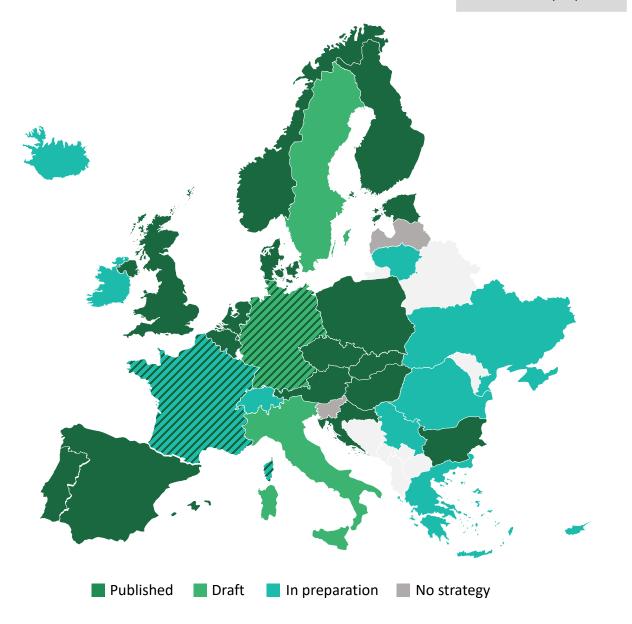


### 19 countries have published national hydrogen strategies



Data as of 07/06/2023

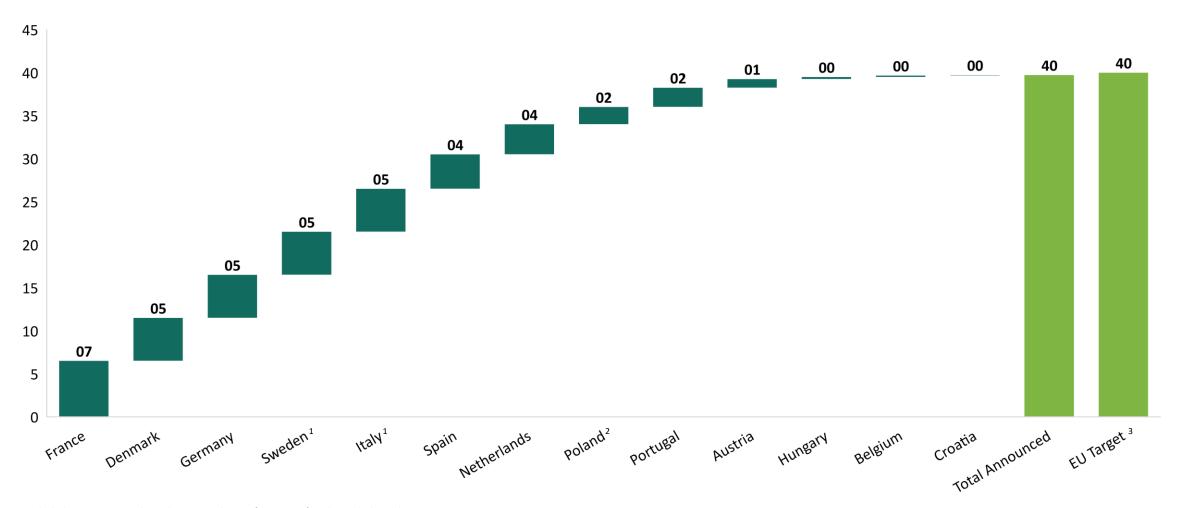
- Three countries have published strategies in 2023 – Bulgaria, Estonia, Finland;
- 2022 Austria, Croatia and Denmark published strategies & Belgium and UK updated;
- Italy and Sweden have published drafts;
- 8 countries are currently preparing their H2 strategies;
- Germany and France to update strategies in 2023;
- 13 countries announced electrolyser capacity targets for 2030;
- 10 countries have committed public funding towards hydrogen.



### Electrolyser capacity commitments by 2030 amount to 39.76 GW



Data as of 07/06/2023



Included countries are the only ones with specific targets for planned electrolyser capacity. When the target is a range, the median value of that range was used.

<sup>&</sup>lt;sup>1</sup> Target is provisional and subject to change in the final version of the national H2 strategy.

<sup>&</sup>lt;sup>2</sup> Polish target is for low-carbon emission sources, including electrolysers.

 $<sup>^{3}</sup>$  EU target is in electrolyser capacity output, while for the values in national strategies no indication is given.

### 10 countries have committed €20.9bn of public funds towards H2



	Country	National Funding Committed (€)	Details	Data as of 07/06/2023
	Austria	0.545bn	Non-exclusive for R&D, IPCEI and subsidies for electrolysers/biomethanation	
	Belgium	0.401bn	Energy Transition Fund (non-exclusive) & Infrastructure;	
	Czech Republic	0.522bn	Non-exclusive, available through 3 funds and operative programmes	
	Denmark	0.176bn	Exclusive, PtX subsidies based on tender and PtX task-force	
	Estonia	0.121bn	IPCEI & H2 in transport and chemical industry support	
	France	5bn	Priorities: Industry & heavy-duty transport decarbonisation and R&D	
	Germany	11.11bn	Non-exclusive, spread among 6 funds/programmes	
	Poland	0.446bn	Non-exclusive, available through 4 programmes and funds	
<b>(#)</b>	Portugal	0.525bn	Exclusive for H2 production in the form of a variable feed-in-premium until 2030	
	United Kingdom	2.45bn	Non-exclusive funds through 14 funds, competitions and programmes	

When the committed funds are a range, the median value of that range was used.

### **Hydrogen Infrastructure**



#### Infrastructure measures

## Production to take place near consumption

• Austria, Croatia and Czechia

## Studies on hydrogen integration in natural gas grid planned

• Bulgaria, Estonia, Hungary, Slovakia, Spain

#### National regulation to be developed

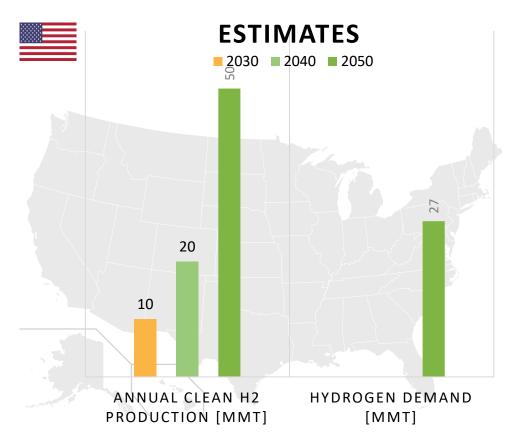
• Belgium, Denmark, Finland, Luxembourg, Netherlands, Poland, Portugal

#### Infrastructure targets

Hydrogen injection in natural gas grid 2030 (%)				
Austria	> 10			
Hungary	10			
Poland	10 (hydrogen or biomethane)			
Portugal	10-15			

### **US National Clean Hydrogen Strategy and Roadmap (2023)**





#### **FUNDING**

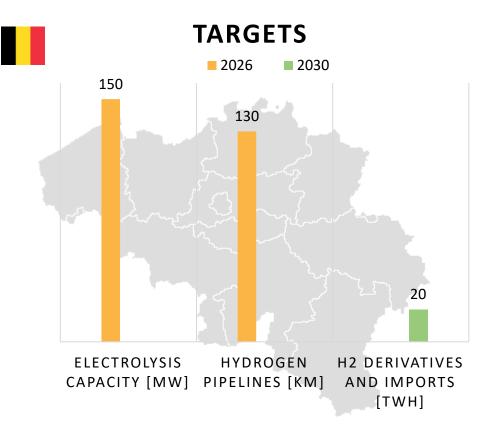
- Bipartisan Infrastructure Law:\$9.5BN (exclusive)
- IRA Production tax credit

#### Three key strategies:

- Target strategic, high impact uses for clean hydrogen:
  - Industry (chemical, steel, refining), heavy-duty transportation, long-duration energy storage;
  - Clean hydrogen standard: carbon intensity ≤ 2 kgCO2eq / kgH2 at the site of production;
- Reduce the cost of clean hydrogen:
  - R&D, stimulate private investment, address critical materials and supply-chain vulnerabilities;
  - Targets on technology developments;
- Focus on regional networks:
  - \$7bn to establish 6-10 hydrogen hubs;
- Actions supporting the roadmap:
  - \$1 bn for Electrolysis R&D;
  - \$500 mln for Manufacturing & Recycling R&D;

### Vision and strategy: Hydrogen (2022)





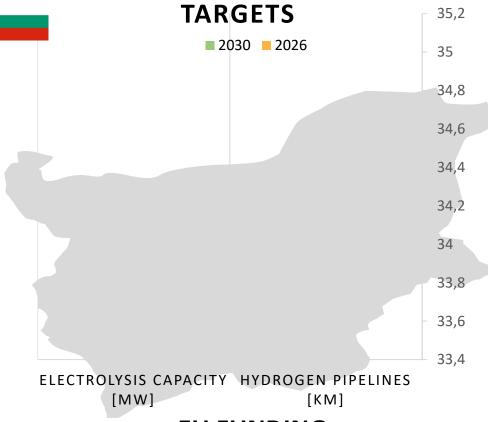
#### **FUNDING**

- €0.401 BN (non-exclusive)
- €75 mln Belgian Energy Transition Fund (2022-2025);
- €10 mln H2 import call;
- €16.2 mln VKHyLab;
- €300 mln Connection with DE;

- Achieving full decarbonisation by 2050, with limited local renewable energy potential;
  - Transitional role for blue H2, but only green H2 in 2050;
- Hydrogen imports and derivatives;
- Priorities:
  - Positioning Belgium as import and transit hub in Europe;
    - North Sea, South and Shipping corridors;
    - Connections with DE, FR, NL by 2028;
  - Expand Belgian leadership in hydrogen technologies;
    - 150 MW for R&D, education and strategic capacity;
  - Establish a robust hydrogen market;
    - H2 Gas market regulations;
  - International cooperation.

### **Hydrogen Future for Bulgaria (2023)**





#### **EU FUNDING**

- €2.637 BN (non-exclusive)
- €322 mln OP "Competitiveness and innovation in companies"
- €2.138 bln Scientific research, innovation and digitalisation for intelligent transformation
- €177 mln Programme for economical transformation

#### Priorities:

- Integration of H2 technologies: production, transport and use of hydrogen (industry, energy, mobility);
- Intensification of R&D;
- Education & training for H2 professions;
- EU and international cooperation;

#### Measures:

- Analyses & studies on hydrogen export, TSO & DSO grids, potential production sites;
- Industry switch quotas from grey H2;
- PtX integration in energy markets;
- FCEV purchase support & HRS deployment plan;
- Administrative capacity building, safety trainings, guidelines for developers;
- Research & development on system integration, retrofitting, synthetic fuels;

# Thank You



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